For: Entire Territory Served
P.S.C. KY No. 7
3rd Revised Sheet No. T-21
Cancelling P.S.C. KY No. 7
2nd Revised Sheet No. T-21

KENTUCKY PUBLIC

SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$41.15 per kW per year is applicable if cogenerator or small power producer is (R) dispatched by EKPC.
 - \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a nonCANCELLED time differentiated basis for the specified years.
 JUN 0 1 2012
 - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014 IC SERVICE EDAMISSION
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935EFF R. \$2005420* (R)(N)
				EXECUTIVE DIRECTOR
DATE	OF ISSUE	March 31, 2011	DATE EFFECTI	VE June [AZOF BRANCH
ISSUE	D BY Allen	Anderson	TITLE President &	Chief Execu Bunt Kirtley
Issued b	by authority of an C	order of the Public Serv	ice Commission of Kentuc	y in Case No. 2068=60128
	August 20,200			6/1/2011 PURSUANT TO 807 KAN 5001 SECTION 9 (1)

For: Entire Territory Served

P.S.C. No. 7

3rd Revised Sheet No. T-22 Cancelling P.S.C. KY No. 7 2nd Revised Sheet No. T-22

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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JUN 0 1 2012

- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentuk FUTUCKY PUBLIC Rural Electric Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 31,2011 DATE EFFECTIVE	JEFF R. DEROUEN June 1. 26XFCUTIVE DIRECTOR
ISSUED BY aller alers TITLE Presiden	nt & Chief Executi Bunt Kirlly
Issued by authority of an Order of the Public Service Com	mission of Kentucky in FFECTIVE
Case No. 2008-00128 Dated August 20, 2008.	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For: Entire Territory Served

P.S.C. No. 7

3rd Revised Sheet No. T-23 Cancelling P.S.C. KY No.7 2nd Revised Sheet No. T-23

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

JUN 0 1 2012

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 31,2011 DATE EFFECTIVE ISSUED BY Aller Description TITLE President & C.	KENTUCKY PUBLIC SERVICE COMMISSION June 1, 2011 JEFF R. DEROUEN EXECUTIVE DIRECTOR uef Executive Offices Rainch
Issued by authority of an Order of the Public Service Commissio Case No. 2008-00128 Dated August 20, 2008	n of Kentuck Kindley EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For: Entire Territory Served

P.S.C. No. 7

3rd Revised Sheet No. T-24 Cancelling P.S.C. Ky No.7

2nd Revised Sheet No. T-24

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$41.15 per kW per year is applicable if cogenerator or small power producer is (R) dispatched by EKPC.
 - b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nGANCELLED time differentiated basis for the specified years.

JUN 0 1 2012
KENTUCKY PUBLIC

SERVICE COMMISSION

a. Time Differentiated Rates:

	Wi	nter	Sun	nmer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0,02430*	(R)(N
DATE ISSUE Issued	OF ISSUE March D BY Alles (by authority of an	31,2011 DATE	E EFFECTIVE TITLE President & c Service Commiss	PUBLIC SEF June 1, 2011 EXECU	ENTUCKY SURVICE COMMISSI R. DEROUEN TIVE DIRECTOR MELESEANCH L. Kully	
				6	EFFECTIVE //1/2011 1/2011 107 KAR 5:011 SECTION S	9 (1)

For: Entire Territory Served P.S.C. No. 7 3rd Revised Sheet No. T-25 Cancelling P.S.C. KY No.7 2nd Revised Sheet No. T-25

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

- JUN 0 1 2012

 KENTUCKY PUBLIC SERVICE COMMISSION
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	KENT'UCKY PUBLIC SERVYCE COMMISSION
DATE OF ISSUE March 31,2011 DATE EFFECTIVE	JEFF R. DEROUJEN June 1,20 EXECUTIVE DRECTOR
ISSUED BY Color Colors TITLE President &	Chief Executi
Issued by authority of an Order of the Public Service Commis Case No. 2008-00128 Dated August 20, 2008.	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For: Entire Territory Served

P.S.C. No. 7

3rd Revised Sheet No. T-26 Cancelling P.S.C. KY No. 7 2nd Revised Sheet No. T-26

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00.
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE	March 31,2011	DATE EFFECTIVE	June 1, 2011

TITLE President & Chief Executive Extract COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucks GMINE DIRECTOR Case No. 2008-00128 Dated August 20, 2008.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)